Half-Year 2026 Results

17 September 2026

EPH

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- The Information should be read in conjunction with the "Unaudited Condensed Consolidated Interim Financial Information as of and for the six-month period ended 30 June 2026" as published on www.epholding.cz

Presenting team today

Filip Bělák

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Agenda for today

01 Group Performance

02 ESG & Sustainability

03 Key Takeaways

04 Q&A

05 Appendix

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SECTION 01

Group Performance

Key Highlights: Strategic Priorities Delivered, EPH Emerges Stronger

Performance

- Underlying EBITDA remains strong period-on-period with **portfolio reshaping and a higher quality asset base**, translating into a Cash Conversion Ratio excl. development CAPEX of **72%**
- Further de-risking of the Group through **broader diversification across regions through TotalEnergies partnership, technologies and business models,** making the portfolio more resilient through the cycle
- Increasing share of **regulated, contracted and quasi-regulated revenues** (awarded capacity market payments **up c. 175% vs. 2023**)

Operations

Mochovce Nuclear Unit 4

- **471 MW** nuclear unit **reached first criticality in August 2026**, following completion of fuel loading in July 2026; grid connection and commissioning to follow during 2026, adding low-carbon baseload covering c. 13% of Slovak electricity consumption

Flexible & Decarbonized Energy Investments

- Key projects evolving: **Ostiglia CCGT** commissioning in H1 2027
- Strong **BESS** pipeline (~0.8 GW / 1.6 GWh in construction or recently commissioned)
- Diverse projects including **CCGT refurbishment** in the UK and Plzenska Teplarenska's CHP **lignite replacement** with biomass, waste-to-energy, and hydrogen-ready units backed by contracts and subsidies

M&A

- Acquisition of ILEK **completed in March 2026** – 100% stake in the French renewable energy supplier acquired via EP France, expanding the Group into the French retail supply market

TotalEnergies Partnership

- **Closing of the strategic partnership** with TotalEnergies completed on 29 April 2026, creating TTEP B.V. – a 50/50 platform with 14 GW of installed capacity across 5 European countries
- **A further step in de-risking EPH** – two strong shareholders now jointly own and steward the Group's assets in Italy, the UK, Ireland, the Netherlands and France, sharing capital needs and market risk while forming Europe's second-largest flexible power generation platform
- EPH became **one of the largest shareholders of TotalEnergies with a c. 4.2% stake**, and gains exposure to new markets worldwide via a global, integrated energy major

New Refinancing and Rating Update

- EUR 500m unsecured green bonds of EPIF 4.375/2034 (January 2026)
- EUR 2.2bn EPH's senior unsecured green syndicated RCF (May 2026) – **the first green bank financing at EPH level**
- EUR 300m EPH's senior unsecured bilateral financings (June/July 2026)
- **S&P Global Ratings** upgraded EPH rating from BBB- to **BBB** with **Stable outlook**
- **Fitch Ratings** upgraded EPH rating from BBB- to **BBB** with **Stable outlook**

Financial & Operational Results – 1H 2026

Key Results in LTM 1H 2026

EUR 3.6 bn
Underlying EBITDA

EUR 2.1 bn
Free Cash Flow

EUR 0.5 bn
Development CAPEX

12.5 ths
Headcount

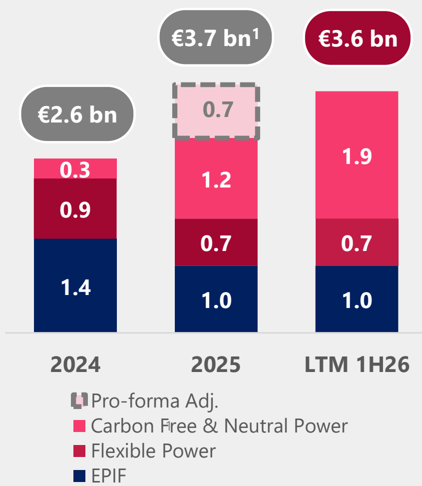
1.5x
Net Underlying Leverage Ratio

72%
Cash Conversion Ratio excl. Development CAPEX

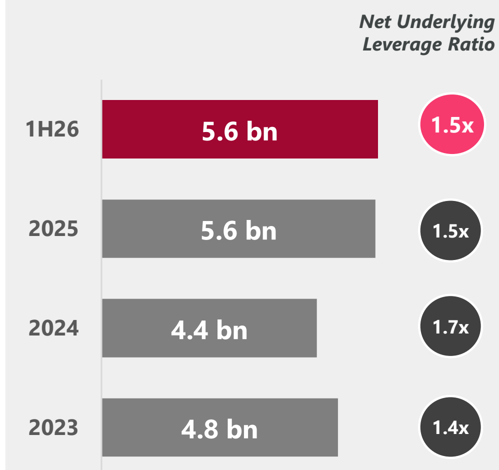
16.7 GW
Net Installed Capacity (2)

52.5 TWh
Net Power Production (2)

Underlying EBITDA



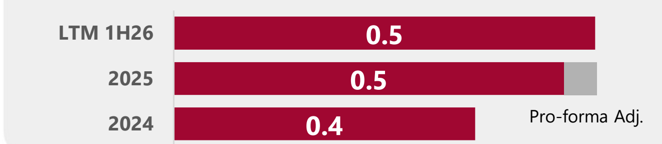
Net Financial Debt



Rating

S&P Global
FitchRatings
BBB stable

Development CAPEX



(1) Pro-forma adjusted for (a) performance of acquired companies prior acquisition date and (b) excluding performance of entities disposed during the year 2025
(2) Operating data presented consistent with IFRS consolidation scope, excluding equity consolidated entities

Diversified European utility combining low-carbon, flexible and regulated assets

Diversified Business Across Regions and Segments

- The Group's diversified portfolio positions EPH as a frontrunner in the transition to low-emission power generation. Located primarily in Western and Central Europe, operating in 3 key segments:
  - **Flexible Power** in the UK, Ireland, Italy, France and the Netherlands
  - **Carbon-Free & Carbon-Neutral Power** in Slovakia, the UK, France and Italy
  - **EP Infrastructure** in Slovakia, the Czech Republic, Germany and the UK

Well-Positioned in a Rapidly Evolving Energy Sector

- **Advanced stage of investment cycle** with CAPEX focused on carbon-free and flexible capacities and on refurbishment of the existing fleet, supported by capacity market contracts
  - Mochovce nuclear unit 4 (471 MW) reached first criticality in August 2026; grid connection and commissioning to follow, adding low-carbon baseload to the Slovak system
  - Ostiglia hydrogen-ready CCGT expected to be commissioned in H1 2027, backed by a capacity market contract, securing supply when renewables are unavailable
  - CCGT refurbishments in the UK, backed by 5- and 15-year capacity contracts
- **Robust BESS development**, with 0.8 GW / 1.6 GWh under construction or recently commissioned, strengthening EPH's role in system flexibility, with further capacity in the pipeline

Critical services and security of supply

- EPH aims to be a European **leader in energy infrastructure, grid stability and security of supply**
- Focused on balancing renewable energy during shortages
- Anchored on infrastructure assets and gas-fired power generation, with **new hydrogen-ready power plants**
- Slovenské elektrárne supports supply of security with dependable baseload capacity and strategic regional coverage

Strategic Partnership with TotalEnergies

Transaction & Financial Structure

- EPH and TotalEnergies (TTE) have established a 50/50 partnership for flexible power generation assets, operating as TTEP B.V., headquartered in Amsterdam
- The entire partnership platform was valued at an Enterprise Value (EV) of €10.6 bn
- For its 50% contribution to the platform, EPH received approx. 4.2 % equity share in TTE
- This transaction makes EPH TTE's long-term anchor shareholder
- Closing completed on 29 April 2026, following receipt of all necessary regulatory approvals

Strategic Rationale

- The completed partnership with TotalEnergies creates a robust platform for future potential growth and investment in flexible generation
- Shareholding in TotalEnergies provides for significant business (Oil&Gas) and geographical (Global exposure) diversification of EPH, so further strengthening our credit profile

Portfolio Scope and Scale

- The focus is on key European markets, including Italy, the Netherlands, the UK, Ireland, and a defined scope in France
- Assets include gas-fired power plants, Battery Energy Storage Systems (BESS), and dedicated biomass assets
- The platform combines 14 GW of net installed capacity and c. 1,500 employees, with a development pipeline in power plants and BESS

EPIF: Recent regulatory updates add to earnings resilience

Gas and Power Distribution

- Stable regulatory framework for the **2023-2027 regulatory period**, with annual tariff reviews supporting inflation pass-through
- Regulatory WACC for both gas and power distribution increases from 5.47% in 2026 to **5.71% in 2027**
- Regulated revenues provide **strong visibility and limited sensitivity to commodity price volatility**

Gas Transmission

- eustream continues to benefit from its **predominantly domestic and regulated business profile** established in January 2025, replacing the previously transit-oriented model
- Transmission tariffs increased by **approximately 10%** from 1 May 2026, on top of the increase implemented in January 2025

Gas Storage

- Subsegment **contributed positively to Group results.** Since the start of the new gas year on 1 April 2026, **market conditions have been challenging** as seasonal spreads have generally not supported summer–winter arbitrage economics
- Subsegment remains supported by a **diversified service offering** beyond traditional seasonal storage products, incl. flexibility and optimisation services
- Part of the Slovak portfolio is dedicated to **regulated security-of-supply arrangements**, with capacity offered under a regulated price cap of EUR 6.55/MWh

Heat Infra

- Decarbonisation of Plzeňská teplárenská **entered the execution phase** following the EPC contract award for a new gas-fired CCGT unit. Existing biomass and waste-to-energy units complement the ongoing transition
- Commissioning expected in **H1 2029**
- Remaining heat distribution portfolio continues to deliver **stable regulated performance**

Note: For more details see EPIF H1 2026 Results Call presentation: https://www.epinfrastructure.cz/wp-content/uploads/EPIF-H1-2026_Results_Presentation.pdf

Capacity payments underpinning EBITDA stability

Capacity payments awarded in Italy, Great Britain, All-Ireland, France and Poland

- Increasing capacity payments in Italy, Great Britain and All-Ireland will positively affect the resilience of EBITDA in the upcoming years
- In total, awarded future capacity market payments until 2043 cumulatively amount to **€6.1bn**[(1),(2)] across these five markets with main contributions from Italy, the UK and Ireland

Italy

+39%
2025-2027 capacity payment prices vs. 2024

15yr
270 MW BESS projects contracts and AGP projects[(3)] COD 26/27

Two Newly built CCGTs backed by 15yr capacity contracts (Ostiglia COD H1-27)

Great Britain and All-Ireland

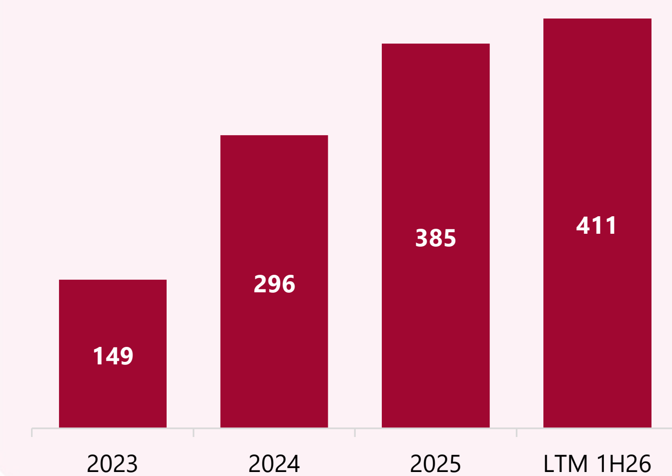
2x 2x
Increase in capacity market payments for FY 2027 vs 2024

Eggborough BESS project
(349 MW / 698 MWh)
COD - 2027

Kilroot OCGT
(0.6 GW) replacing coal units decommissioned in 2023 backed by 10yr capacity contracts

CCGT Refurbishments
5y and 15y contracts for gas plants projects

Capacity market payments 2023 – LTM 1H26 (€m)



(1) Translated from GBP to EUR where applicable, using FX rate 0.87 GBP/EUR for 2026 and 0.86 GBP/EUR from 2027 onwards.
(2) Undiscounted amount, inflated for simplicity by 2% where applicable according to the contract
(3) AGP = Advanced Gas Path, which is capacity extension project aiming at higher efficiency

Substantial improvements in credit profile of EPH

Stable & Sustainable Earnings

~72% Cash Conversion Ratio excl. development CAPEX

€2.1bn Free Cash Flow

Robust Liquidity Management

€6.8bn available liquidity[1]

€3.6bn Cash Balance &

€3.2bn Undrawn Credit Lines

Strict Balance Sheet Management

Commitment to strong investment grade rating

Long-term target to maintain adjusted proportionate economic net leverage[2],[3] **≤2.5x**

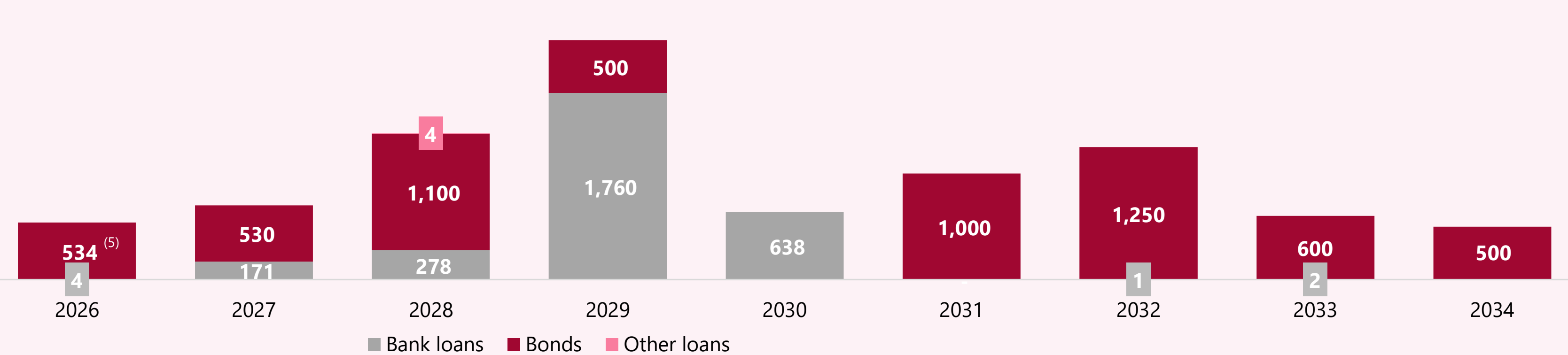
Financing update

In 1H 2026, EPH continued to optimize its capital structure, **extend debt maturities** and improve financing flexibility

The Group executed a long-dated green bond issuance at EPIF and an **inaugural green RCF** of €2.2bn at the EPH level.

Debt Maturity Profile as of 30 June 2026 (€m)[4]

C&CE
€3.6bn
as of 30 June 2026



(1) Available liquidity consists of the Group's cash and cash equivalents + the Group's available undrawn committed term, revolving credit and overdraft facilities as of 30 June 2026. This amount is not reflecting effect of events after reporting date; EUR 100m EPH's senior unsecured bilateral financing (July 2026).
(2) Until further notice
(3) Included TTE dividend income within EBITDA
(4) Based on principal amount of the EPH Group consolidated entities financial debt excluding lease liabilities and factoring as of 30 June 2026.
(5) EUR 425m EPIF's bonds, EUR 99m eq. EPH's retail bonds and EUR 10m private placements were repaid after the reporting date, in Q3'26, without impact on 1H 2026 financials

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SECTION 02

ESG & Sustainability

ESG highlights

1

Coal exposure limited to must-run assets and district heating with installed capacity in coal below 5%

- **5 GW** coal capacity historically decommissioned, of which 1.6 GW closed in 2023-2025
- **< 5%** share of coal on total EPH capacity as of June 2026 (primarily "must-run" capacities)
- **2028/2029 -** coal phase out expected to be completed, in line with **2030 coal exit commitment**

2

Investing in base load power from zero-emission sources and energy storage solutions

- **> 18 TWh** net power produced from nuclear units in LTM 1H26
- **1.6 GW** capacity of hydropower plants
- **> 4 TWh** power produced from biomass plants in LTM 1H26
- **0.8 GW / 1.6 GWh**[(1)] capacity of approved BESS projects (some of them operational or in construction)

3

Reducing carbon footprint, while maintaining dispatchable capacities

- CCGT/OCGT plants (**11.1 GW**) complement intermittent renewables by supporting system integration
- Financial viability of these sources is increasingly dependent on **capacity payments** rather than actual generation
- **National strategies** in EPH markets recognize the indispensable role of gas-based dispatchable capacities[(2)]

4

Emission reduction pathway supported by science-based decarbonization targets

- **CO_2 emission reduction by 31%** between 2022 and 2025
- Use of Below 2 Degrees scenario of the **Transition Pathway Initiative ("TPI")**[(3)] as a science-based benchmark to set the medium-term and long-term targets

5

Hydrogen readiness across gas power plant fleet and gas infrastructure ensuring that carbon emissions from gas are not locked in

- New gas power plants **built as hydrogen-ready**
- Nearly **60%** of the gas distribution pipeline **adapted for hydrogen**
- Exploring **feasibility of storing hydrogen blends** in existing facilities (porous structures)

6

Green finance framework ensures a link between proceeds and energy transition

- **S&P SPO upgrade to Medium Green** following SE acquisition
- Alignment with the **ICMA Green Bond Principles** has been confirmed
- EPH has two **green bonds** outstanding (EUR 500m each)

(1) Includes three battery storage projects in Italy of 270 MW / 540 MWh, two battery storage projects in France of 100 MW / 175 MWh, two battery storage projects in the UK of 349 MW / 698 MWh, a 25 MW / 100 MWh battery storage project in the Netherlands, and four battery storage projects of 40 MW / 77 MWh in Slovakia
(2) Refer to National Energy and Climate Plans of Italy and the Netherlands and the Clean Power 2030 Action Plan of the UK
(3) https://www.transitionpathwayinitiative.org/ EPH has not been formally assessed by TPI. EPH voluntarily uses the TPI pathways as a benchmark for its CO_2 emission target

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SECTION 03

Key Takeaways

Key Takeaways

1 Large and diversified portfolio with complementary generation profiles and vertical integration, further strengthened by TotalEnergies partnership

- ca **17 GW installed capacity** across nuclear, hydro, RES and gas (with marginal coal generation)
- Active in around 25 countries
- **Deal with TotalEnergies:** global diversification into Oil&Gas and splitting the construction risk
- Providing **critical services with leading positions** and strategic importance for Europe, **very good position in merit order**
- **Strong sustainable cash flow** generation well ahead of its peers

2 Robust business risk profile, with the majority of EBITDA regulated, contracted or hedged

- **EPIF** primarily **regulated activities**
- **Flexible power generation** continues **to increase** its share of **contracted and quasi regulated[(2)] activities** on EBITDA
- **SE's strong hedging, supported by PPA and hydro**, ensures clear visibility and predictability
- **Strong margins** backed by **better quality of diversified assets**
- These are further supported by **TotalEnergies bringing stable dividends**

EPH

BBB Stable

S&P Global FitchRatings

3 Risk averse, low leverage, and high level of liquidity

- **Prudent and risk-averse approach**, with strong risk management, conservative hedging policy focused on non-margined hedging
- **High level of available liquidity[(1)]**: EUR 6.8bn as of 30 June 2026 and shares of TTE with value as of 16 September 2026 of €7.6bn
- **Strong Pro-forma Cash Conversion** Ratio excl. development CAPEX (72% in LTM 1H26)
- Shareholders maintaining dividend flexibility

4 ESG and energy transition in the center of the strategy

- **5 GW of coal** capacities historically **decommissioned.** Share of coal on capacity < 5% with **coal exit expected by 2028/2029**
- **CO_2 down by 31%** between 2022 and 2025, benchmarked against a science-based pathway
- Expansion of **zero-emission** (nuclear, hydro) and **dispatchable** capacities (CCGT/OCGT) built hydrogen-ready
- **0.8 GW** of approved **BESS projects**, some already operational or in construction

(1) Available liquidity consists of Cash and undrawn committed credit facilities
(2) Quasi-regulated are operations supported by different kind of schemes like Contract for Difference („CfD"), green bonuses, capacity markets

SECTION 04

Q&A

EPH

SECTION 05

Appendix

Key financial and operating parameters[1]

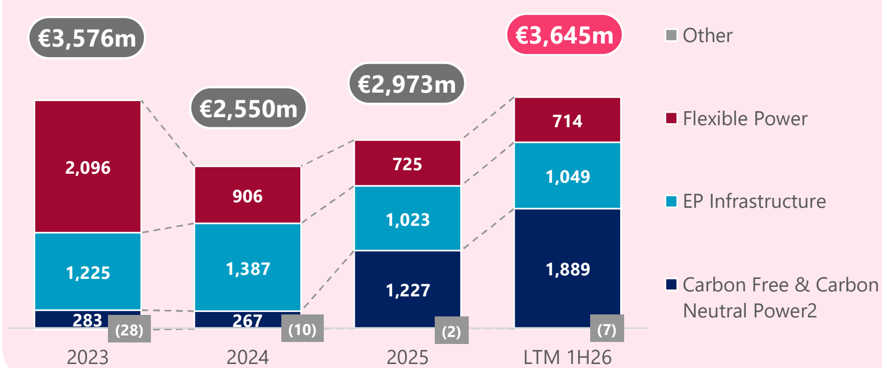
FINANCIAL KPIs		LTM 1H26	2025	2024	2023
INCOME STATEMENT					
Revenues	EUR m	**30,774**	26,997	23,331	23,981
Underlying EBITDA	EUR m	**3,645**	2,973	2,550	3,576
Profit for the period from continuing operations	EUR m	**1,813**	3,026	1,058	4,595
BALANCE SHEET					
Total assets	EUR m	**44,679**	36,274	26,410	28,855
Net Financial Debt	EUR m	**5,633**	5,592	4,396	4,828
CASH FLOW STATEMENT					
Free Cash Flow	EUR m	**2,115**	1,583	1,409	1,818
CAPEX	EUR m	**(966)**	(874)	(640)	(788)
o/w Development CAPEX	*EUR m*	***(516)***	(478)	*(369)*	*(490)*
Income tax paid	EUR m	**(564)**	(516)	(501)	(970)
RATIOS					
Net Underlying Leverage Ratio	x	**1.5x**	1.9x	1.7x	1.4x
Cash Conversion Ratio	%	**58**	53	55	51
Cash Conversion Ratio excl. development CAPEX	%	**72**	69	70	65

OPERATING KPIs		LTM 1H26	2025	2024	2023
HEAT AND POWER					
Installed capacity (net)[3]	GW_e	**16.7**	16.7	14.6	13.9
Power production (net)	TWh_e	**52.5**	46.5	32.0	36.1
Power distribution	TWh_e	**6.4**	6.4	6.1	6.0
Heat supplied	PJ	**8.9**	8.4	7.4	7.4
NATURAL GAS					
Gas transmission	bcm	**5.1**	4.9	17.8	16.1
Gas distribution	TWh	**50.2**	49.1	47.3	45.5
Gas storage capacity	TWh	**64.4**	64.4	64.4	64.3

Comments

- **Underlying EBITDA** of EPH recovered year-on-year, supported by the consolidation of carbon-free assets, which significantly enhanced the quality and stability of earnings, while market conditions remained less volatile than in peak years
- **Free Cash Flow** remained strong, despite higher CAPEX and elevated tax payments
- **CAPEX** spending was driven by selective investments into development and carbon-free projects, focused on grid stability, flexibility and reliable supply of power

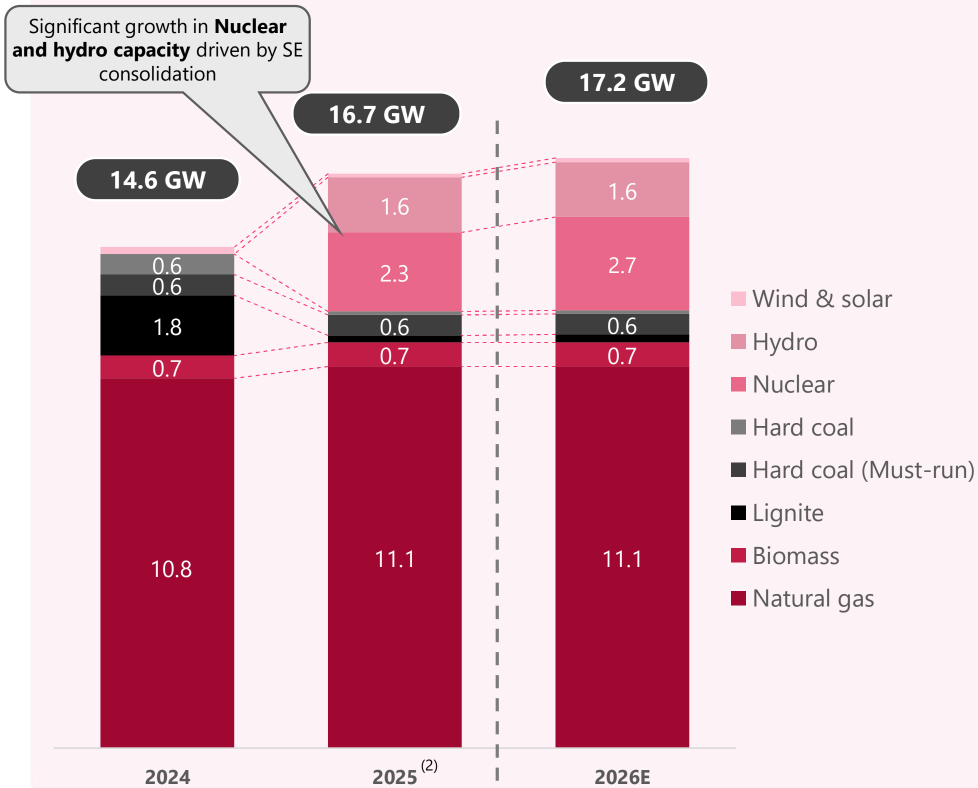
Underlying EBITDA[2]



(1) As per EPH Consolidated Annual (H1, if relevant) Report for particular years, for definitions see Appendix
(2) Carbon-Free & Neutral Power Underlying EBITDA for 2023 calculated pro-forma based on current segmentation used since 2024
(3) 2024 number excludes installed capacity of Mehrum (decommissioned in Mar-24), but includes new power plant in Tavazzano, which was in an advanced stage of commissioning as of year-end and was already providing power to the network in a test regime.

Capacity development across the Group

Estimated installed capacity[1]



Main developments in 2025-2026:

- **Nuclear and hydro – completion of the acquisition of additional stake in SE in May 2025**
  - 2.7 GW – nuclear capacity, out of which 2.3 GW operational and 0.4 GW in the final development stage with full commissioning expected in H2/2026
  - 1.6 GW hydro capacity
- **Natural gas**
  - 0.9 GW – Ostiglia's new-build hydrogen-ready CCGT is expected to be commissioned during H1/2027
  - 0.4 GW – acquisition of Corby (CCGT, UK) in August 2025
- **Lignite**

  Remaining lignite capacity is represented solely by Plzeňská teplárenská (PLTEP), providing vital heat supplies for the city of Pilsen

  Decarbonisation of PLTEP in execution – EPC contract awarded for a new gas-fired CCGT unit, complementing existing biomass and waste-to-energy units, with lignite phase-out scheduled for 2028/2029 and commissioning expected in H1/2029

(1) Projections of future development of installed capacity are only indicative and are based solely on management estimates in respect of commissioning, closures and disposals of individual plants. This forward-looking information is subject to future management decisions, market development, relevant legislation and regulation as well as numerous risks and uncertainties
(2) Installed capacity as of June 2026 remained unchanged compared to December 2025

Abbreviations

- **Underlying EBITDA** represents the profit (loss) for the period from continuing operations before income tax expenses, finance expense, finance income, change in impairment on financial instruments and other financial assets, share of profit (loss) of equity accounted investees, net of tax, gain (loss) on disposal of subsidiaries, joint ventures, joint operations and associates, depreciation, amortization and impairment of tangible and intangible assets and bargain purchase gain
- **CAPEX** represents cash outflow for acquisition of property, plant and equipment, investment property and intangible assets
- **Free Cash Flow** represents Underlying EBITDA less CAPEX less income tax paid
- **Cash Conversion Ratio** represents Free Cash Flow as a percentage of Underlying EBITDA
- **Gross Financial Debt** represents loans and borrowings and issued bills of exchange
- **Net Financial Debt** represents Gross Financial Debt less cash and cash equivalents (as included in the consolidated financial statements of the Group)
- **Net Underlying Leverage Ratio** represents Net Financial Debt divided by Underlying EBITDA

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